

OTHER COMMODITY ASSET CLASS—Continued

Yearly phase-in	Time delay for public dissemination
Year 2	2 hours. However, if such swap includes a non-swap dealer/non-major swap participant counterparty that is not a financial entity as defined in Section 2(h)(7)(C) of the Act and Commission regulations, then two hours immediately after execution; or if received later than two hours by the registered swap data repository, then public dissemination shall occur as soon as technologically practicable after the data is received.
After Year 2	2 hours.

Table C6. Large Notional Off-Facility Swaps Not Subject to the Mandatory Clearing Requirement in Which Neither Counterparty Is a Swap Dealer or Major Swap Participant (Illustrating §§ 43.5(h)(1), (h)(2) and (h)(3))

Table C6 includes large notional off-facility swaps that are not subject to the manda-

tory clearing requirement or are exempt from such mandatory clearing requirement pursuant to Section 2(h)(7) of the Act and Commission regulations.

Table C6 also designates the interim time delays for swaps described in § 43.5(c)(6).

ALL ASSET CLASSES

Yearly phase-in	Time delay for public dissemination
Year 1	48 business hours.
Year 2	36 business hours.
After Year 2	24 business hours.

APPENDIX D TO PART 43—OTHER
COMMODITY SWAP CATEGORIES*Other Commodity Group*

Individual Other Commodity

Grains

Oats

Wheat

Corn

Rice

Grains—Other

Livestock/Meat Products

Live Cattle

Pork Bellies

Feeder Cattle

Lean Hogs

Livestock/Meat Products—Other

Dairy Products

Milk

Butter

Cheese

Dairy Products—Other

Oilseed and Products

Soybean Oil

Soybean Meal

Soybeans

Oilseed and Products—Other

Fiber

Cotton

Fiber—Other

Foodstuffs/Softs

Coffee

Frozen Concentrated Orange Juice

Sugar

Cocoa

Foodstuffs/Softs—Other

Petroleum and Products

Jet Fuel

Ethanol

Biodiesel

Fuel Oil

Heating Oil

Gasoline

Naphtha

Crude Oil

Diesel

Petroleum and Products—Other

Natural Gas and Related Products

Natural Gas Liquids

Natural Gas

Natural Gas and Related Products—Other

Electricity and Sources

Coal

Electricity

Uranium

Electricity and Sources—Other

Precious Metals

Palladium

Platinum

Silver

Gold

Precious Metals—Other

Base Metals

Steel

Copper

Base Metals—Other

Wood Products

Lumber

Pulp

Commodity Futures Trading Commission

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Wood Products—Other
Real Estate
 Real Estate
Chemicals
 Chemicals
Plastics
 Plastics
Emissions
 Emissions
Weather
 Weather
Multiple Commodity Index
 Multiple Commodity Index
Other Agricultural
 Other Agricultural
Other Non-Agricultural
 Other Non-Agricultural

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APPENDIX E TO PART 43—OTHER COM-MODITY GEOGRAPHIC IDENTIFICATION FOR PUBLIC DISSEMINATION PURSU-ANT TO §43.4(d)(4)(iii)

Registered swap data repositories are re-quired by §43.4(d)(4)(iii) to publicly dissemi-nate any specific delivery point or pricing point associated with publicly reportable swap transactions in the “other commodity” asset class pursuant to Tables E1 and E2 in this appendix. If the underlying asset of a publicly reportable swap transaction de-scribed in §43.4(d)(4)(iii) has a delivery or pricing point that is located in the United States, such information shall be publicly disseminated pursuant to the regions de-scribed in Table E1 in this appendix. If the underlying asset of a publicly reportable swap transaction described in §43.4(d)(4)(iii) has a delivery or pricing point that is not lo-cated in the United States, such information shall be publicly disseminated pursuant to the countries or sub-regions, or if no country or sub-region, by the other commodity re-gion, described in Table E2 in this appendix.

Table E1. U.S. Delivery or Pricing Points

Other Commodity Group
 Region
Natural Gas and Related Products
 Midwest
 Northeast
 Gulf
 Southeast
 Western
 Other—U.S.
Petroleum and Products
 New England (PADD 1A)
 Central Atlantic (PADD 1B)
 Lower Atlantic (PADD 1C)
 Midwest (PADD 2)
 Gulf Coast (PADD 3)
 Rocky Mountains (PADD 4)
 West Coast (PADD 5)
 Other—U.S.
Electricity and Sources

Florida Reliability Coordinating Council (FRCC)
 Midwest Reliability Organization (MRO)
 Northeast Power Coordinating Council (NPCC)
 Reliability First Corporation (RFC)
 SERC Reliability Corporation (SERC)
 Southwest Power Pool, RE (SPP)
 Texas Regional Entity (TRE)
 Western Electricity Coordinating Council (WECC)
 Other—U.S.

All Remaining Other Commodities (Publicly dis-seminate the region. If pricing or delivery point is not region-specific, indicate “U.S.”)

Region 1—(Includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont)
 Region 2—(Includes New Jersey, New York)
 Region 3—(Includes Delaware, District of Columbia, Maryland, Pennsylvania, Vir-ginia, West Virginia)
 Region 4—(Includes Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee)
 Region 5—(Includes Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin)
 Region 6—(Includes Arkansas, Louisiana, New Mexico, Oklahoma, Texas)
 Region 7—(Includes Iowa, Kansas, Mis-souri, Nebraska)
 Region 8—(Includes Colorado, Montana, North Dakota, South Dakota, Utah, Wy-oming)
 Region 9—(Includes Arizona, California, Hawaii, Nevada)
 Region 10—(Includes Alaska, Idaho, Or-egon, Washington)

Table E2. Non-U.S. Delivery or Pricing Points

Other Commodity Regions
 Country or Sub-Region
North America (Other than U.S.)
 Canada
 Mexico
Central America
South America
 Brazil
 Other South America
Europe
 Western Europe
 Northern Europe
 Southern Europe
 Eastern Europe (excluding Russia)
Russia
Africa
 Northern Africa
 Western Africa
 Eastern Africa
 Central Africa
 Southern Africa
Asia-Pacific
 Northern Asia (excluding Russia)
 Central Asia
 Eastern Asia
 Western Asia
 Southeast Asia